

WITHDRAWAL, INJECTION AND STORAGE CAPACITY FOR GAS YEAR 2012 -2013

Data as of 01.03.2013

CONTRACTED AND AVAILABLE WITHDRAWAL CAPACITY IN CHIREN UGS ON A MONTHLY BASIS

Month	From date to date	Technical capacity, million m ³ /month	Available interruptible capacity, million m ³ /month	Contracted firm capacity, million m ³ /month	Contracted interruptible capacity, million m ³ /month	**Available firm capacity, million m ³ /month	**Available interruptible capacity, million m ³ /month
March.2013	1-31	40.00	0.00	40.00	0.00	0.00	0.00

**Available withdrawal/injection capacity is made public if storage capacity is available and is allocated to the amount of the available storage capacity according to the Access Rules to Chiren UGS, published

[HERE.](#)

**CONTRACTED AND AVAILABLE WITHDRAWAL CAPACITY IN CHIREN UGS
ON A WEEKLY BASIS FOR MARCH 2013**

Month	From date to date***	Technical capacity, million m ³ /week	Available interruptible capacity, million m ³ /week	Contracted firm capacity, million m ³ /week	Contracted interruptible capacity, million m ³ /week	**Available firm capacity, million m ³ /week	**Available interruptible capacity, million m ³ /week
March	25.02-04.03	15.50	0.00	15.50	0.00	0.00	0.00
	04.03-11.03	11.90	0.00	11.90	0.00	0.00	0.00
	11.03-18.03	8.75	0.00	8.75	0.00	0.00	0.00
	18.03-25.03	7.75	0.00	7.75	0.00	0.00	0.00
	25.03-01.04	7.00	0.00	7.00	0.00	0.00	0.00

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CONTRACTED AND AVAILABLE STORAGE CAPACITY IN CHIREN UGS FOR GAS YEAR 2012-2013

	Total	Contracted/	Available
TECHNICAL STORAGE CAPACITY IN CHIREN UGS	550 million m³	550.00 million m³	0.00 million m³
RESERVE *	250 million m³	250.00 million m³	0.00 million m³
COMMERCIAL CAPACITY	300 million m³	300.00 million m³	0.00 million m³

*Capacity determined with a view to guaranteeing the security of supply to consumers and the maintenance of balance between natural gas imports and consumption.

CLARIFICATIONS:

1. Firm and interruptible capacity daily values are determined by dividing the monthly and weekly capacity by the number of days for injection and withdrawal depending on:

- Filling ratio of the gas in storage and preceding injection/withdrawal rates during the injection/withdrawal season;
- Repair works and tests/inspections of surface and underground equipment;
- Interruption of the interruptible capacity due to market or technological reasons;