

WITHDRAWAL, INJECTION AND STORAGE CAPACITY FOR GAS YEAR 2013 - 2014
Data as of 31.10.2013
CONTRACTED AND AVAILABLE WITHDRAWAL CAPACITY IN CHIREN UGS ON A MONTHLY BASIS

Month	From date to date	Technical firm capacity, million m ³ /month	Interruptible capacity, million m ³ /month	Contracted firm capacity, million m ³ /month	Contracted interruptible capacity, million m ³ /month	*Available firm capacity, million m ³ /month	*Available interruptible capacity, million m ³ /month
November.2013	1-30	65.00	8.00	0.00	0.00	65.00	8.00
December.2013	1-31	72.00	7.00	72.00	0.00	0.00	7.00
January.2014	1-31	90.00	12.00	90.00	0.00	0.00	12.00
February.2014	1-28	72.00	8.00	72.00	0.00	0.00	8.00
March.2014	1-31	61.00	8.00	21.00	0.00	40.00	8.00

Data as of 31.10.2013
CONTRACTED AND AVAILABLE WITHDRAWAL CAPACITY IN CHIREN UGS ON A WEEKLY BASIS FOR NOVEMBER 2013

Month	From date to date	Technical firm capacity, million m ³ /week	Interruptible capacity, million m ³ /week	Contracted firm capacity, million m ³ /week	Contracted interruptible capacity, million m ³ /week	*Available firm capacity, million m ³ /week	*Available interruptible capacity, million m ³ /week
November.2013	01.11-04.11	6.49	0.79	0.00	0.00	6.49	0.79
	04.11-11.11	15.17	1.87	0.00	0.00	15.17	1.87
	11.11-18.11	15.17	1.87	0.00	0.00	15.17	1.87
	18.11-25.11	15.17	1.87	0.00	0.00	15.17	1.87
	25.11-30.11	13.00	1.60	0.00	0.00	13.00	1.60

Data as of 31.10.2013

CONTRACTED AND AVAILABLE STORAGE CAPACITY IN CHIREN UGS FOR GAS YEAR 2012-2013

			Total	Contracted/Reserve available	Available
TECHNICAL STORAGE CAPACITY IN CHIREN UGS			550 mcm	550 mcm	0 mcm
RESERVE**			250 mcm	250 mcm	0 mcm
COMMERCIAL FIRM CAPACITY			210 mcm	165 mcm	0 mcm
COMMERCIAL INTERRUPTIBLE CAPACITY			90 mcm	90 mcm	0 mcm

*Available withdrawal/injection capacity is made public if storage capacity is available and is allocated to the amount of the available storage capacity according to the terms and conditions of the Rules for access, published

**Capacity determined with a view to guarantee the security of supply to consumers and maintain the balance between natural gas imports and consumption.

CLARIFICATIONS:

1. Firm and interruptible capacity daily values are determined by dividing the monthly and weekly capacity by the number of days for injection and withdrawal depending on:

- Filling ratio of the gas in storage and preceding injection/withdrawal rates during the injection/withdrawal season;
- Repair works and tests/inspections of surface and underground equipment;
- Interruption of the interruptible capacity due to market or technological reasons;