



РЕПУБЛИКА БЪЛГАРИЯ

Комисия за енергийно
и водно регулиране



DECISION:

No. M – 1

of 21 June 2022

at a closed meeting held on 21 June 2022, after reviewing a request by Bulgartransgaz EAD for the approval of pricing parameters for the period 1.10.2022 – 30.09.2023, with Ref. No. E-15-45-11 of 2 March 2022, found the following:

THE ENERGY AND WATER REGULATORY COMMISSION

DECIDED TO:

Approve to Bulgartransgaz EAD for the period 1 October 2022 - 30 September 2023:

I. Multipliers, seasonal factors (seasonal multipliers) and discounts used to determine the capacity-based prices for short-term capacity products for the period 1.10.2022 – 30.09.2023, as follows:

1. 1. Multipliers:

1.1.1 Capacity products:

1.1.1.1. for quarterly capacity products: 1.1;

1.1.1.2. for monthly capacity products: 1.2;

1.1.1.3. for daily capacity products: 2;

1.1.1.4. for within-day capacity products: 2.5;

1.2. Seasonal factors (seasonal multipliers):

1.2.1. For quarterly products:

1.2.1.1. For the last quarter of 2022 as of 1.10.2022 to 31.12.2022 – a factor of 1.08;

1.2.1.2. For the first quarter of 2023 as of 1.01.2023 to 31.03.2023 - a factor of 1.35;

1.2.1.3. For the second quarter of 2023 as of 1.04.2023 to 30.06.2023 - a factor of 0.83;

1.2.1.4. For the third quarter of 2023 as of 1.07.2023 to 30.09.2023 - a factor of 0.74;

1.2.2. For monthly, daily products and within-day products:

1.2.2.1. For October 2022 – a factor of 0.84;

1.2.2.2. For November 2022 – a factor of 1.08;

1.2.2.3. For December 2022 – a factor of 1.15;

1.2.2.4. For January 2023 – a factor of 1.15;

1.2.2.5. For February 2023 – a factor of 1.15;

1.2.2.6. For March 2023 – a factor of 1.15;

1.2.2.7. For April 2023 – a factor of 0.97;

1.2.2.8. For May 2023 – a factor of 0.81;

1.2.2.9. For June 2023 – a factor of 0.73;

1.2.2.10. For July 2023 – a factor of 0.77;

1.2.2.11. For August 2023 – a factor of 0.72;

1.2.2.12. For September 2023 – a factor of 0.79;

1.3 Factors (discounts):

1.3.1. To determine the capacity-based prices for entry and exit points from/to natural gas storage facilities amounting to 100% of the cost-based price for the respective capacity product.

1.3.2. When booking interruptible capacity products – ex-post discount, where in case of interruption, the users who booked interruptible capacity to be compensated with an amount equal to the triple price for a daily capacity product charged on the actually interrupted capacity.

2. Entry and exit points for which access and transmission prices are set:

2.1. Entry/exit point Negru Voda/Kardam;

2.2. Entry zone Local production;

2.3. Exit zone Bulgaria;

2.4. Entry/exit point GMS Chiren;

2.5. Entry/exit point Kulata/Sidirokastro;

2.6. Exit point Kyustendil/Zhidilovo;

2.7. Entry/exit point Ruse/Giurgiu;

2.8. Entry/exit point Strandzha/Malkoclar;

2.9. Entry/exit point Kireevo/Zaycar;

2.10. Entry/exit point Stara Zagora/Greece – Bulgaria Interconnection;

2.11. Entry/exit point Kalotina/Dimitrovgrad;

3. Factor determining the price for overrun capacity – 4.

The Decision is subject to appeal before the Supreme Administrative Court-Sofia within 14 (fourteen) days.

CHAIRPERSON:

STANISLAV TODOROV

CHIEF SECRETARY:

ELENA MARINOVA

(according to Order No.ЧП-ТП 130 of 16 June
2022)