



РЕПУБЛИКА БЪЛГАРИЯ
Комисия за енергийно
и водно регулиране



DECISION:

No. M – 1

of 19 June 2023

at a closed meeting held on 19 June 2022, after reviewing a request by Bulgartransgaz EAD, with Ref. No. E-15-45-10 of 2 March 2023, for the approval of pricing parameters for the period 1.10.2023 – 30.09.2024, found the following:

THE ENERGY AND WATER REGULATORY COMMISSION

DECIDED TO:

Approve to Bulgartransgaz EAD for the period 01.10.2023 - 30.09.2024, as follows:

1. Multipliers, seasonal factors (seasonal multipliers) and discounts for setting the prices for access to short-term capacity products for the period 01.10.2023 - 30.09.2024, as follows:

1.1. Multipliers:

1.1.1. Capacity products:

1.1.1.1. for quarterly capacity products: 1.3;

1.1.1.2. for monthly capacity products: 1.4;

1.1.1.3. for daily capacity product: 2;

1.1.1.4. for within-day capacity product: 2.5.

1.2. Seasonal factors

1.2.1. Quarterly seasonal factors:

1.2.1.1. For IV quarter of 2023 as of 1 October until 31 December – a factor of 1.16;

1.2.1.2. For I quarter of 2024 as of 1 January until 31 March – a factor of 1.36;

1.2.1.3. For II quarter of 2024 as of 1 April until 30 June – a factor of 0.84;

1.2.1.4. For III quarter of 2024 as of 1 July until 30 September – a factor of 0.64.

1.2.2. Seasonal factors for monthly, daily and within-day products:

1.2.2.1. For October 2023 - a factor of 0.96;

1.2.2.2. For November 2023 - a factor of 1.11

1.2.2.3. For December 2023 - a factor of 1.42;

1.2.2.4. For January 2024 - a factor of 1.56;

1.2.2.5. For February 2024 - a factor of 1.41;

1.2.2.6. For March 2024 - a factor of 1.10;

1.2.2.7. For April 2024 - a factor of 1.02;

1.2.2.8. For May 2024 - a factor of 0.87;

1.2.2.9. For June 2024 - a factor of 0.62;

1.2.2.10. For July 2024 - a factor of 0.63;

1.2.2.11. For August 2024 - a factor of 0.55;

1.2.2.12. For September 2024 - a factor of 0.74.

1.3 Factors (discounts):

1.3.1. To set the prices for access at entry and exit points to/from natural gas storage facilities in the amount of 100% of the cost-oriented price for the respective capacity product.

1.3.2. When booking interruptible capacity products - ex-post discount where in case of interruption, the users who have booked interruptible capacity shall be compensated with amount equal to the triple price for the daily capacity product charged on the actually interrupted capacity.

2. Entry and exit points for which access and transmission prices are set:

- 2.1. Entry/exit point Negru Voda/Kardam;
- 2.2. Entry zone Local production;
- 2.3. Exit zone Bulgaria;
- 2.4. Entry/exit point GMS Chiren;
- 2.5. Entry/exit point Kulata/Sidirokastro;
- 2.6. Entry/exit point Kyustendil/Zhidilovo;
- 2.7. Entry/exit point Ruse/Giurgiu;
- 2.8. Entry/exit point Strandzha/Malkoclar;
- 2.9. Entry/exit point Kireevo/Zaycar;
- 2.10. Entry/exit point Stara Zagora/Greece – Bulgaria Interconnection;
- 2.11. Entry/exit point Kalotina/Dimitrovgrad.

3. Factor setting the price for excess capacity - 4.

The Decision is subject to appeal before the Supreme Administrative Court within 14 (fourteen) days.

CHAIRMAN:

Assoc. Prof. PhD IVAN IVANOV

CHIEF SECRETARY:

ROSITSA TOTKOVA